2013 Quarterly Report As of June 30, 2013 CORE NH Program Highlights

NH CORE	EXPEN:	SES	SAVIN	GS	SAVINO	GS	NUMBER	ROF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime		(Lifetime Gas Pgn		CUSTOM	_
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent
	Process +	of	Process +	of	Process +	of	Process +	of
	Prospective	Budget	Prospective	Budget	Prospective	Budget	Prospective	Budget
RESIDENTIAL (nhsaves@home)								
ENERGY STAR Homes	\$1,092,330	74%	27,826,430	122%	16,059	41%	444	90%
NH Home Performance w/Energy Star	\$2,915,883	87%	4,943,089	87%	296,159	73%	1,410	75%
Home Energy Assistance	\$3,203,589	69%	8,461,961	72%	128,668	117%	720	72%
ENERGY STAR Lighting	\$850,738	66%	25,554,541	77%			157,752	52%
ENERGY STAR Appliances	\$2,094,585	55%	34,950,887	87%	348,105	137%	12,674	51%
TOTAL RESIDENTIAL	\$10,157,124	87%	101,736,908	91%	788,990	98%	173,000	53%
COMMERCIAL & INDUSTRIAL								
(nhsaves@work)								
Small Business Energy Solutions	\$3,423,377	55%	116,944,101	77%	153,536	34%	562	24%
Large Business Energy Solutions	\$7,015,863	86%	252,838,730	91%	858,436	163%	381	56%
TOTAL COMMERICAL & INDUSTRIAL	\$10,439,240	88%	369,782,831	87%	1,011,972	104%	943	39%
TOTAL	\$20,596,364	88%	471,519,739	88%	1,800,962	101%	173,943	53%

mb = = = = @! = = = =		Budget Coal		Thu, C	/20/2012		Dorocat of
nhsaves@home		Budget Goal (2013)	Actual		/30/2013 Prospective	Total	Percent of Budget/Goal
Energy Star H	omes	(2013)	Actual	III FIOCESS	Prospective	iolai	Budget/Goal
Program Expens	es (\$)						
LU	C3 (ψ)	\$68,591	\$44,160	\$17,267	\$0	\$61,427	89.6%
NHEC		\$161,699	\$30,358	\$10,648	\$7,986	\$48,992	30.3%
PSNH		\$892,277	\$374,453	\$397,496	\$87,500	\$859,449	96.3%
Unitil		\$190,000	\$26,563	\$21,661	\$0	\$48,224	25.4%
LU Gas		\$90,000	\$10,753	\$0	\$13,500	\$24,253	26.9%
Unitil Gas		\$80,000	\$49,984	<u>\$0</u>	\$0	\$49,984	62.5%
0	Total	\$1,482,567	\$536,271	\$447,072	\$108,9 <mark>86</mark>	\$1,092,330	73.7%
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Program Participa	ation						
LU		41	33	6	0	39	95.1%
NHEC		43	2	4	3	9	20.9%
PSNH		312	152	172	50	374	119.9%
Unitil		47	1	5	0	6	12.8%
LU Gas		37	0	0	9	9	24.3%
Unitil Gas	_	<u>16</u>	<u>7</u>	<u>0</u>	<u>0</u>	7	43.8%
	Total	496	195	187	62	444	89.5%
Annual kWh Savi	inas						
LU	ys	26,543	31,132	5,660	0	36,793	138.6%
NHEC		40,162	2,002	0	0	2,002	5.0%
PSNH		497,397	501,106	567,041	164,838	1,232,985	247.9%
Unitil		450,985	15,187	42,500	0	57,687	12.8%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		7,191	7,209	0	0	7,209	100.3%
Ornai Gas	Total	1,022,278	556,636	615,201	164,838	1,336,676	130.8%
	· Olui	1,022,210	000,000	0.0,20.	,	.,000,010	1001070
Lifetime kWH Sa	vings						
LU		510,094	352,752	64,137	0	416,889	81.7%
NHEC		796,573	29,730	58,916	44,187	132,833	16.7%
PSNH		10,586,608	10,493,605	11,874,343	3,451,844	25,819,792	243.9%
Unitil		10,788,284	370,430	935,000	0	1,305,430	12.1%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		132,872	<u>151,486</u>	<u>0</u>	0	<u>151,486</u>	114.0%
	Total	22,814,431	11,398,003	12,932,396	3,496,031	27,826,430	122.0%
Annual MMBTU S	Savings	670	0	0	0	0	0.00/
LU		678	0	0	0	0	0.0%
NHEC		1,890	163	0	0 770	163 5.760	8.6%
PSNH		8,388	2,341	2,649	770	5,760	68.7%
Unitil		2,357	4	240	0	244	10.4%
LU Gas		995 503	0 422	0	243	243	24.4%
Unitil Gas	Total	<u>592</u>	433	<u>0</u>	<u>0</u> 1, 013	433 6 943	73.1% 45.0%
	Total	14,900	2,941	2,889	1,013	6,843	45.9%
Lifetime MMBTU	Savings	.					
LU	3	24,875	18,465	0	0	18,465	74.2%
NHEC		47,242	4,064	0	0	4,064	8.6%
PSNH		208,596	54,740	61,943	18,007	134,690	64.6%
Unitil		56,295	42	5,900	Ô	5,942	10.6%
LU Gas		24,875	0	0	6,075	6,075	24.4%
Unitil Gas		14,202	9,984	<u>0</u>	<u>0</u>	9,984	<u>70.3%</u>
	Total	376,085	87,295	67,843	24, <mark>0</mark> 82	179,220	47.7%

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

Percent of NH Home Performance will C2013)	-h@h		Budget Goal		Thru 6/	20/2012		Percent of
Program Expenses (\$) LU S165,718 \$20,193 \$10,578 \$145,249 \$176,020 106,2% PSNH \$1,899,997 \$881,053 \$883,205 \$245,107 \$1,618,689 \$522,893 99,2% PSNH \$1,899,997 \$881,053 \$892,535 \$245,107 \$1,618,689 \$522,2893 99,3% LU Gas \$135,000 \$269,834 \$146,225 \$172,500 \$38,062 \$210,057 \$74,194 \$0,668 Unhiti Gas Total \$3,365,809 \$1,182,631 \$979,101 \$754,151 \$2,915,883 \$86,6% Program Participation LU 108 0 8 0 8 66 74 85,948 850,062 \$100,057 74,1194 \$86,6% Program Participation LU 108 0 8 0 8 66 74 68,5% PSNH 1,050 267 271 96 634 60,4% Unhiti Gas 24 41 16 64 72.7% PSNH 1,050 267 271 96 634 60,4% Unhiti Gas 244 41 429 37,59% Unhiti Gas 244 41 424 93 37,59% Unhiti Gas 244 41 429 37,59% Unhiti Gas 244 41 429 37,59% NHEC 449,13 17,477 17,477 11,651 48,605 10,3% PSNH 443,696 119,842 121,863 43,130 284,835 64,2% Unhiti Gas 0 0 0 0 0 0 0 0 0 0 0 0 0	nhsaves@home	nce w/E		Actual			Total	
LIU \$165.718	WITHOILE LEHOHIIA	IICE W/L	(2013)	Actual	1111100033	Trospective	Total	Duagerooai
LIU \$165.718	Program Expenses (\$)						
PSNH		,	\$165,718	\$20,193	\$10,578	\$145,249	\$176,020	106.2%
PSNH	NHEC		\$224,583	\$109,026	\$68,320	\$45,547	\$222,893	99.2%
Unitil					\$692,535	\$245,101		
LU Gas	Unitil							
Unitil Gas								
Total \$3,365,809 \$1,182,631 \$979,101 \$754,151 \$2,915,883 \$66.6%								
LU 108 0 8 66 74 68.5% NHEC 88 24 24 16 64 72.7% PSNH 1,050 267 271 96 634 60.4% Unitil 47 12 9 40 61 129.8% Uli Gas 568 85 420 63 568 100.0% Unitil Gas 24 4 1 4 9 37.5% PSNH 1,885 392 733 285 1,410 74.8% PSNH 443,696 119,842 121,863 43,130 284,835 64.2% 0.00 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Total						
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LU		Total	1,885	392	733	285	1,410	74.8%
LU	Annual kWh Savings							
NHEC			17.459	0	22,891	20,000	42.891	245.7%
PSNH					•	•		
Unitil 24,964 3,979 4,057 25,908 33,944 136.0% LU Gas 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0.0% LU 182,554 0 412,038 360,000 772,038 422.9% LU 182,554 0 412,038 360,000 772,038 422.9% NHEC 470,060 238,994 380,203 253,469 872,666 185,6% PSNH 4,576,774 1,367,394 1,390,449 492,106 3,249,949 71.0% Unitil Gas 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0.0% NHEC 1,647 811 0 0 811 49.2% PSNH <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td>•</td> <td></td>						•	•	
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Lifetime kWh Savings LU 182,554 0 412,038 360,000 772,038 422.9% NHEC 470,060 238,994 380,203 253,469 872,666 185.6% PSNH 4,576,774 1,367,394 1,390,449 492,106 3,249,949 71.0% Unitil 480,570 29,941 18,495 0 48,436 10.1% LU Gas 0 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0.0% Total 5,709,958 1,636,329 2,201,185 1,105,575 4,943,089 86.6% Annual MMBTU Savings LU 886 0 0 0 0 0 811 49,29% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 33,256 10.9%	Uniui Gas	Tatal	_	_	_	_		
LU 182,554 0 412,038 360,000 772,038 422.9% NHEC 470,060 238,994 380,203 253,469 872,666 185.6% PSNH 4,576,774 1,367,394 1,390,449 492,106 3,249,949 71.0% Unitil 480,570 29,941 18,495 0 48,436 10.1% LU Gas 0 0 0 0 0 0 0 Unitil Gas 0 0 0 0 0 0 0.0% Annual MMBTU Savings LU 886 0 0 0 0 0 0.0% NHEC 1,647 811 0 0 811 49.2% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% <		rotai	531,032	141,298	100,288	100,689	408,275	76.9%
NHEC 470,060 238,994 380,203 253,469 872,666 185.6% PSNH 4,576,774 1,367,394 1,390,449 492,106 3,249,949 71.0% Unitil 480,570 29,941 18,495 0 48,436 10.1% LU Gas 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0 0 0.0% Total 5,709,958 1,636,329 2,201,185 1,105,575 4,943,089 86.6% Annual MMBTU Savings LU 886 0 0 0 0 0 0 0 0.0% NHEC 1,647 811 0 0 811 49.2% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%	Lifetime kWh Savings							
PSNH 4,576,774 1,367,394 1,390,449 492,106 3,249,949 71.0% Unitil 480,570 29,941 18,495 0 48,436 10.1% LU Gas 0 0 0 0 0 0 0 Unitil Gas 0 0 0 0 0 0 0 Annual MMBTU Savings LU 886 0 0 0 0 0 0 LU SSHH 12,400 8,036 8,172 2,892 19,100 154.0% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% <tr< td=""><td>LU</td><td></td><td>182,554</td><td>0</td><td>412,038</td><td>360,000</td><td>772,038</td><td>422.9%</td></tr<>	LU		182,554	0	412,038	360,000	772,038	422.9%
Unitil 480,570 29,941 18,495 0 48,436 10.1% LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1	NHEC		470,060	238,994	380,203	253,469	872,666	185.6%
Unitil 480,570 29,941 18,495 0 48,436 10.1% LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1	PSNH		4,576,774	1,367,394	1,390,449	492,106	3,249,949	71.0%
LU Gas Unitil Gas 0 0 0 0 0 0 0.0% 0 0.0% 0 Total 5,709,958 1,636,329 2,201,185 1,105,575 4,943,089 86.6% Annual MMBTU Savings LU 886 0 0 0 0 0 0 0 0 0 0.0% NHEC 1,647 811 0 0 811 49.2% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Unitil Gas 1,323 131 24 0 1,535 15,892 19,476 104.1% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%	Unitil					•		10.1%
Unitil Gas	LU Gas		•	•	•	0	•	0.0%
Total 5,709,958 1,636,329 2,201,185 1,105,575 4,943,089 86.6% Annual MMBTU Savings LU 886 0 0 0 0 0.0% NHEC 1,647 811 0 0 811 49.2% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757								
LU 886 0 0 0 0 0 0.0% NHEC 1,647 811 0 0 811 49.2% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 </td <td>5 5a5</td> <td>Total</td> <td>_</td> <td>-</td> <td>_</td> <td></td> <td>_</td> <td></td>	5 5a5	Total	_	-	_		_	
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NHEC 1,647 811 0 0 811 49.2% PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% <td></td> <td>igs</td> <td></td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td></td>		igs		_	_	_	_	
PSNH 12,400 8,036 8,172 2,892 19,100 154.0% Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256	-							
Unitil 1,283 430 351 1,421 2,202 171.6% LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%	_				-			
LU Gas 18,709 2,049 1,535 15,892 19,476 104.1% Unitil Gas 1,323 131 24 0 155 11.7% Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%								
Unitil Gas 1,323 36,248 131 11,457 24 10,082 0 20,205 155 41,744 11.7% 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% 165.5% Unitil Gas 29,913 2,760 496 0 3,256 10.9%			1,283	430	351	1,421	2,202	171.6%
Unitil Gas 1,323 36,248 131 11,457 24 10,082 0 20,205 155 41,744 11.7% 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% 165.5% Unitil Gas 29,913 2,760 496 0 3,256 10.9%	LU Gas		18,709	2,049	1,535	15,892	19,476	104.1%
Total 36,248 11,457 10,082 20,205 41,744 115.2% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%	Unitil Gas							11.7%
Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%		Total						
LU 19,666 0 0 0 0 0 0.0% NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%				•	•	, -	,	
NHEC 34,225 16,662 0 0 16,662 48.7% PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%		ngs (fro					_	
PSNH 259,963 168,824 171,670 60,757 401,251 154.3% Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%								
Unitil 29,457 9,522 7,773 31,467 48,761 165.5% LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas 29,913 2,760 496 0 3,256 10.9%					-	-		
LU Gas 374,180 40,536 13,987 238,380 292,903 78.3% Unitil Gas <u>29,913</u> <u>2,760</u> <u>496</u> <u>0</u> <u>3,256</u> <u>10.9%</u>				168,824	171,670	60,757	401,251	154.3%
Unitil Gas <u>29,913</u> <u>2,760</u> <u>496</u> <u>0</u> <u>3,256</u> <u>10.9%</u>			29,457	9,522	7,773	31,467	48,761	165.5%
Unitil Gas <u>29,913</u> <u>2,760</u> <u>496</u> <u>0</u> <u>3,256</u> <u>10.9%</u>	LU Gas		374,180	40,536	13,987	238,380	292,903	78.3%
							-	
10211/0	J 343	Total						
			, · · ·	,	,	,••	,	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

hooved@hama		Rudget Cool		Thru	/30/2013		Percent of
hsaves@home home energy assi	otonoo	Budget Goal (2013)	Actual		Prospective	Total	Budget/Goal
nome energy assi	stance	(2013)	Actual	III FIOCESS	riospective	TOTAL	Buuget/Goal
Program Expenses ((\$)						
LU	. + /	\$310,949	\$185,523	\$0	\$105,000	\$290,523	93.4%
NHEC		\$286,227	\$122,831	\$37,620	\$18,810	\$179,261	62.6%
PSNH		\$2,763,383	\$355,466	\$756,501	\$301,760	\$1,413,727	51.2%
Unitil		\$409,344	\$70,443	\$113,504	\$97,734	\$281,681	68.8%
LU Gas		\$750,000	\$345,760	\$0	\$593,240	\$939,000	125.2%
Unitil Gas		\$145,000	\$54,508	\$20,765	\$24,124	\$99,397	68.5%
Offilli Gas	Total	\$4,664,903	\$1,134,532	\$928,390	\$1,140,667	\$3,203,589	68.7%
	i Otai	φ 4 ,004,903	φ1,134,33 2	\$920,390	\$1,140,007	φ3,203,30 3	00.7 /6
Program Participatio	n						
LU		55	57	0	27	84	152.7%
NHEC		57	23	8	4	35	61.4%
PSNH		657	86	183	73	342	52.1%
Unitil		49	1	21	32	54	110.2%
LU Gas		156	96	0	90	186	119.2%
Unitil Gas		30	10		90 <u>5</u>	190 19	63.3%
Unitil Gas	Tatal			<u>4</u>			
	Total	1,004	273	216	231	720	71.7%
Annual kWh Savings	3						
LU	-	51,626	124,024	0	60,245	184,269	356.9%
NHEC		88,605	28,938	10,065	5,033	44,036	49.7%
PSNH		619,460	88,263	187,839	74,928	351,030	56.7%
Unitil						•	101.4%
LU Gas		81,459	20,370 0	12,324 0	49,913 0	82,607 0	0.0%
		0	-			-	
Unitil Gas	Tatal	<u>0</u>	17 204 644	<u>0</u>	<u>0</u>	17	<u>0.0%</u>
	Total	841,150	261,611	210,229	190,118	661,959	78.7%
ifetime kWh Saving	ıs						
LU	, •	753,061	1,598,141	0	721,815	2,319,956	308.1%
NHEC		975,831	281,261	109,245	54,622	445,128	45.6%
PSNH		9,036,019	1,066,355	2,269,411	905,245	4,241,011	46.9%
Unitil		1,045,304	244,440	163,959	1,047,042	1,455,441	139.2%
LU Gas							0.0%
		0	0	0	0	0	
Unitil Gas	Tatal	<u>0</u>	425	<u>0</u>	<u>0</u>	425	<u>0.0%</u>
	Total	11,810,215	3,190,622	2,542,615	2,728,724	8,461,961	71.6%
Annual MMBTU Sav	inas (from	n Oil. Natural G	as. Kerosene.	Coal, Wood)			
LU	9- (635	0	0	0	0	0.0%
NHEC		1,027	434	0	Ö	434	42.3%
PSNH		8,841	1,683	3,581	1,428	6,692	75.7%
Unitil		1,152	0	200	894	1,094	95.0%
LU Gas		4,459	3,249	0	3,046	6,294	141.2%
Unitil Gas	Tatal	<u>1,056</u>	380 5 745	104	<u>0</u>	484 4 000	45.8%
	Total	17,170	5,745	3,885	5,368	14,998	87.3%
Program Savings (Li	fetime MN	MBTU Savings t	from Oil. Natu	ral Gas. Keros	sene. Coal Wo	od)	
LU	. 50 1711	12,893	14,798	0	0	14,798	114.8%
NHEC		12,712	5,968	0	Ö	5,968	46.9%
PSNH		179,474	22,156	47,152	18,809	5,906 88,117	49.1%
		•	•		•	•	
Unitil		22,996	0	0	0 57.050	0	0.0%
LU Gas		89,172	61,814	0	57,950	119,764	134.3%
		00 740	7 000	4 005	^	0.004	40 00/
Unitil Gas	Total	<u>20,710</u> 337,957	<u>7,669</u> 112,404	<u>1,235</u> 48,387	<u>0</u> 76,759	<u>8,904</u> 237,551	43.0% 70.3%

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Thru 6/3	30/2013		Percent of
ENERGY STAR Lighting	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
ĽU	\$102,039	\$49,739	\$2,767	\$35,000	\$87,506	85.8%
NHEC	\$125,766	\$69,813	\$2,747	\$0	\$72,560	57.7%
PSNH	\$882,276		\$72,544	\$18,468	\$604,680	68.5%
Unitil	\$170,000	\$75,131	\$10,861	<u>\$0</u>	\$85,992	<u>50.6%</u>
То	otal \$1,280,081	\$708,351	\$88,919	\$53,4 68	\$850,738	66.5%
Program Participation						
LU	7,241	3,357	481	2,398	6,236	86.1%
NHEC	28,405	14,892	451	0	15,343	54.0%
PSNH	236,036	114,489	14,699	3,742	132,930	56.3%
Unitil	<u>29,200</u>	<u>3,136</u>	<u>107</u>	<u>0</u>	<u>3,243</u>	<u>11.1%</u>
То	tal 300,882	135,874	15,738	6,140	157,752	52.4%
Annual kWh Savings						
LU	443,805	522,371	33,605	317,700	873,676	196.9%
NHEC	475,293	359,819	61,035	0	420,854	88.5%
PSNH	3,616,687	1,846,173	235,831	62,238	2,144,242	59.3%
Unitil	<u>958,119</u>	<u>500,605</u>	<u>51,302</u>	<u>0</u>	<u>551,907</u>	<u>57.6%</u>
То	otal 5,493,904	3,228,968	381,773	379,938	3,990,679	72.6%
Lifetime kWH Savings						
LU	2,669,519	2,910,016	174,601	1,056,000	4,140,617	155.1%
NHEC	3,717,590	2,101,700	343,368	0	2,445,068	65.8%
PSNH	21,754,639	13,302,946	1,813,272	471,497	15,587,715	71.7%
Unitil	5,132,324	3,063,779	317,362	<u>0</u>	3,381,141	<u>65.9%</u>
To	otal 33,274,072	21,378,441	2,648,603	1,527,497	25,554,541	76.8%

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

		Dudget O. al		Tl 0/	20/2042		Danas at af
nhsaves@home		Budget Goal			30/2013	-	Percent of
ENERGY STAR Appliance	es	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
D							
Program Expenses (\$)			417.010	0.40.500	* 404 = 00	*	74.00/
LU		\$234,292	\$17,249	\$19,526	\$131,500	\$168,275	71.8%
NHEC		\$278,482	\$83,567	\$12,166	\$0	\$95,733	34.4%
PSNH		\$1,997,726	\$412,603	\$180,966	\$149,275	\$742,844	37.2%
Unitil		\$280,000	\$74,127	\$42,561	\$0	\$116,688	41.7%
LU Gas		\$730,000	\$313,296	\$74,614	\$300,000	\$687,910	94.2%
Unitil Gas		<u>\$275,000</u>	<u>\$225,983</u>	<u>\$57,152</u>	<u>\$0</u>	<u>\$283,135</u>	<u>103.0%</u>
	Total	\$3,795,500	\$1,126,826	\$386,984	\$580,775	\$2,094,585	55.2%
Program Participation							
ĽU .		759	440	236	555	1,231	162.2%
NHEC		2,181	869	506	0	1,375	63.0%
PSNH		16,741	4,848	1,751	1,252	7,851	46.9%
Unitil		2,117	728	390	0	1,118	52.8%
LU Gas		2,578	289	191	400	880	34.1%
Unitil Gas		288	217	<u>2</u>	<u>0</u>	219	76.0%
Simili Gas	Total	24,664	7,391	3,076	2,207	12,674	51.4%
	i Otai	2-7,004	1,551	3,070	2,201	12,014	J1.7/0
Annual kWh Savings							
LU		114,160	91,495	20,477	254,580	366,552	321.1%
NHEC		501,780	141,829	59,913	0	201,742	40.2%
PSNH		2,821,374	666,448	98,614	104,053	869,115	30.8%
Unitil		340,067	143,979	45,036	0	189,015	55.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
Official Gas	Total	3,77 7 ,381	1,04 3 ,751	224,040	358,633	<u>∪</u> 1,626,424	43.1%
	Iotai	3,777,301	1,043,731	224,040	330,033	1,020,424	43.170
Lifetime kWh Savings							
LU		1,227,443	941,156	227,194	543,248	1,711,598	139.4%
NHEC		4,926,681	1,556,651	215,595	0	1,772,246	36.0%
PSNH		30,263,408	7,977,295	20,347,322	1,118,710	29,443,327	97.3%
Unitil		3,703,976	1,582,226	441,490	0	2,023,716	54.6%
LU Gas		0	0	0	0	0	0.0%
		-					
Unitil Gas	Total	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
	Total	40,121,508	12,057,328	21,231,601	1,661,958	34,950,887	87.1%
Annual MMBTU Savings							
LU		19,244	0	0	0	0	0.0%
NHEC		2,120	646	0	0	646	30.5%
PSNH		19,637	1,377	711	0	2,088	10.6%
Unitil		1,690	362	0	0	362	21.4%
LU Gas		12,409	5,460	3,608	7,556	16,624	134.0%
Unitil Gas		2,402	2,790	42	<u>0</u>	2,832	<u>117.9%</u>
	Total	57,502	10,635	4,361	7,556	22,552	39.2%
Lifetime MMBTU Saving	S	272 702	0	0	0	0	0.00/
LU		373,789	0	0	0	0	0.0%
NHEC		34,073	12,489	0	0	12,489	36.7%
PSNH		316,118	26,237	13,543	0	39,780	12.6%
Unitil		27,031	4,401	0	0	4,401	16.3%
LU Gas		207,589	96,436	63,733	133,472	293,641	141.5%
Unitil Gas		<u>46,298</u>	<u>53,620</u>	<u>844</u>	<u>0</u>	<u>54,464</u>	<u>117.6%</u>
	Total	1,004,898	193,183	78,120	133,472	404,775	40.3%

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work		Budget Goal			/30/2013		Percent of
Small Business Energy Sol	lutions	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
LU		\$507,874	\$89,370	\$40,116	\$5,580	\$135,066	26.6%
NHEC		\$420,952	\$119,858	\$87,720	\$105,326	\$312,904	74.3%
PSNH		\$3,518,495	\$1,000,387	\$189,967	\$886,179	\$2,076,533	59.0%
Unitil		\$477,323	\$131,145	\$59,031	\$0	\$190,176	39.8%
LU Gas		\$1,093,289	\$137,859	\$452,071	\$0	\$589,930	54.0%
Unitil Gas		\$210,000	\$77,693	\$41,075	\$0 \$0	\$118,768	56.6%
Official Gas	Total	\$6,227,933	\$1,556,312	\$869,980	\$997,085	\$3,423,377	55.0%
Drogram Darticipation							
Program Participation LU		183	8	21	2	31	16.9%
NHEC		79	24	19	36	79	
							100.0%
PSNH		1,610	135	45 10	170	350	21.7%
Unitil		73	34	10	0	44	60.3%
LU Gas		313	7	39	2	48	15.3%
Unitil Gas		<u>104</u>	<u>7</u>	<u>3</u>	<u>0</u>	<u>10</u>	9.6%
	Total	2,362	215	137	210	562	23.8%
Annual kWh Savings							
LU		1,013,494	136,991	352,261	21,289	510,541	50.4%
NHEC		1,267,838	144,942	327,871	215,380	688,193	54.3%
PSNH		7,900,396	2,841,361	1,022,646	1,281,292	5,145,299	65.1%
Unitil		873,704	283,708	192,626	0	476,334	54.5%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	0	0	0	0.0%
Officer Guo	Total	11,05 <u>5</u> ,432	3,40 7 ,002	1,89 5 ,404	1,51 7 ,961	6,820,367	61.7%
Lifetime kWh Savings							
LU LU		13,946,883	1,798,975	4,530,422	280,126	6,609,523	47.4%
NHEC		19,448,489	1,722,780	4,262,328	2,799,940	8,785,048	45.2%
PSNH		107,385,321	36,505,642	11,802,576	46,661,347	94,969,565	88.4%
Unitil		11,358,421	3,723,657	2,856,308	0	6,579,965	57.9%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
	Total	152,139,114	43,751,054	23,451,634	49,741,413	116,944,101	76.9%
Annual MMBTU Saving	js						
LU		475	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		6,741	0	0	0	0	0.0%
Unitil		658	0	0	0	0	0.0%
LU Gas		22,711	579	8,325	0	8,904	39.2%
Unitil Gas		3,96 <u>5</u>	<u>1,601</u>	<u>358</u>	<u>0</u>	1,959	49.4%
	Total	34,550	2,180	8,683	<u> </u>	10,863	31.4%
			_,				
Lifetime MMBTU Savin	gs	0.240	^	_	_	^	0.00/
LU		9,319	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		132,159	0	0	0	0	0.0%
Unitil		12,985	0	0	0	0	0.0%
LU Gas		365,747	7,053	101,402	0	108,454	29.7%
Unitil Gas		<u>80,979</u>	<u>37,397</u>	<u>7,685</u>	<u>0</u>	<u>45,082</u>	<u>55.7%</u>
	Total	601,189	44,450	109,087	0	153,536	25.5%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

nhsaves@work		Budget Goal			/30/2013	-	Percent of
Large Business Energy Soluti	ons	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)							
LU		\$665,211	\$291,761	\$14,641	\$2,850	\$309,252	46.5%
NHEC		\$155,906	\$8,883	\$13,978	\$53,054	\$75,915	48.7%
PSNH		\$5,052,887	\$835,757	\$2,207,273	\$1,343,766	\$4,386,796	86.8%
Unitil		\$815,774	\$100,697	\$360,707	\$150,000	\$611,403	74.9%
LU Gas		\$1,184,397	\$360,232	\$1,042,826	\$0	\$1,403,058	118.5%
Unitil Gas		\$280,000	\$54,439	\$135,000	\$40,000	\$229,439	<u>81.9%</u>
	Total	\$8,154,175	\$1,651,769	\$3,774,425	\$1,589,670	\$7,015,863	86.0%
Program Participation							
LU		40	13	2	2	17	42.5%
NHEC		11	2	3	17	22	200.0%
PSNH		349	29	90	110	229	65.5%
Unitil		40	4	12	15	31	77.5%
LU Gas		178	43	22	0	65	36.5%
Unitil Gas		<u>58</u>	<u>1</u>	<u>15</u>	<u>1</u>	<u>17</u>	<u>29.3%</u>
	Total	676	92	144	145	381	56.3%
Annual kWh Savings							
LU		1,819,460	3,062,011	181,412	9,760	3,253,183	178.8%
NHEC		729,995	4,603	85,829	447,220	537,652	73.7%
PSNH		15,447,756	2,048,877	5,218,298	6,340,439	13,607,613	88.1%
Unitil		2,900,875	895,388	941,308	60,000	1,896,696	65.4%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>189</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	20,898,275	6,010,879	6,426,847	6,857,419	19,295,145	92.3%
Lifetime kWH Savings							
LU		23,689,232	40,166,272	126,879	126,879	40,420,030	170.6%
NHEC		9,489,929	59,845	1,115,777	5,813,861	6,989,483	73.7%
PSNH		205,517,772	26,307,078	69,781,743	84,563,963	180,652,783	87.9%
Unitil		39,342,952	11,640,041	12,356,393	780,000	24,776,434	63.0%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		<u>3,403</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	278,043,288	78,173,235	83,380,792	91,284,703	252,838,730	90.9%
Annual MMBTU Savings							
LU LU		362	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		7,114	0	0	0	0	0.0%
Unitil		1,342	0	0	0	0	0.0%
LU Gas		19,125	11,711	69,439	0	81,150	424.3%
Unitil Gas		12,178	<u>31</u>	<u>0</u>	<u>0</u>	<u>31</u>	<u>0.3%</u>
	Total	40,121	11,742	69,439	0	81,181	202.3%
Lifetime MMBTU Savings							
LU		8,984	0	0	0	0	0.0%
NHEC		0	0	0	Ö	0	0.0%
PSNH		176,709	0	0	Ö	0	0.0%
Unitil		33,386	0	0	0	0	0.0%
LU Gas		295,915	123,828	734,241	0	858,069	290.0%
Unitil Gas		231,888	<u>367</u>	<u>0</u>	<u>0</u>	<u>367</u>	0.2%
	Total	746,882	124,195	734,241	0	858,436	114.9%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

	Utility Specific	Budget Goal		Thru 6	/30/2013		Percent of
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Progran	n Expenses (\$)						
LU	Educational Programs	\$18,322	\$2,571	\$0	\$0	\$2,571	14.0%
NHEC	Educational Programs	\$34,300	\$12,769	\$0	\$0	\$12,769	37.2%
PSNH	Educational Programs	\$191,634	\$68,938	\$60,215	\$40,000	\$169,153	88.3%
Unitil	Educational Programs	\$47,066	\$16,788	\$0	\$0	\$16,788	35.7%
LU Gas	Educational Programs	\$32,314	\$2,525	\$0	\$0	\$2,525	7.8%
Unitil Ga	s Educational Programs	<u>\$12,687</u>	\$1,286	<u>\$0</u>	<u>\$0</u>	\$1,286	<u>10.1%</u>
	Total	\$336,323	\$104,876	\$60,215	\$40,000	\$205,091	61.0%

	Utility Specific	Budget Goal		Thru 6	/30/2013		Percent of
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Company Specific Pgms / FCM W	\$25,000	\$0			\$0	0.0%
NHEC	Smart Start Program	\$25,000 \$12,500	\$1,725	\$0	\$0	\$1.725	13.8%
NHEC	High Efficiency Heat Pump Pgm	\$107,773	\$3,415	\$4.150	\$0 \$0	\$7,725 \$7,565	7.0%
PSNH	Smart Start Program	\$35,000	\$10,245	\$17,328	\$7,427	\$35,000	100.0%
PSNH	ES Homes - Geothermal	\$378,119	\$60,822	\$74,234	\$68,000	\$203,056	53.7%
PSNH	Customer Engagement Program	\$252,079			\$8,500	\$203,030	99.9%
			\$195,423	\$48,000			
PSNH	C&I Customer Partnerships	\$32,750	\$0 \$07,470	\$0	\$0 \$0	\$0	0.0%
PSNH	C&I RFP Program	\$561,433	\$37,470	\$466,933	\$0 \$0	\$504,403	89.8%
LU Gas	Building Practices & Demo	\$70,000	\$11,994	\$0	\$0	\$11,994	17.1%
Unitil Gas	Building Practices & Demo	\$17,500	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	0.0%
	Total	\$1,492,154	\$321,093	\$610,645	\$83,927	\$1,015,665	68.1%
Program	Participation						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	14	0	1	0	1	7.1%
PSNH	Smart Start Program	0	3	14	6	23	0.0%
PSNH	ES Homes - Geothermal	69	10	17	15	42	60.9%
PSNH	Customer Engagement Program	25,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	3	Ö	0	0	0	0.0%
PSNH	C&I RFP Program	13	0	12	0	12	96.0%
	Building Practices & Demo	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
Ornai Gas	Total	25,099	≚ 13	<u>⊻</u> 44	<u>⊻</u> 21	<u>⊻</u> 78	0.3%
		·					
	Savings (Lifetime kWh)						
LU	Company Specific Pgms / FCM V	0	0			0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	12,207,474	0	312,500	0	312,500	2.6%
PSNH	Smart Start Program	0	0	0	0	0	0.0%
PSNH	ES Homes - Geothermal	29,333,578	3,105,825	5,279,903	4,658,738	13,044,466	44.5%
PSNH	Customer Engagement Program	2,700,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0			0	0.0%
PSNH	C&I RFP Program	34,723,249	0	29,242,259	0	29,242,259	84.2%
Unitil Gas	Building Practices & Demo	0	0	0	0	<u>0</u>	0.0%
	Total	78,964,301	3,105,825	34,834,662	4,658,738	42,599,225	53.9%

Total CORE Energy Efficiency Program Results Allocation between SBC and EEF (RGGI)

Allocation Between System Benefit Charge and Energy Efficiency Fund (RGGI) As filed with the NHPUC on September 17, 2012

		Total Funds Net			RGGI Loan	RGGI Funds Net		
Utility	Total Funds	of Loan Funding	Total SBC	Total RGGI Funds	Funding 1	of Loan Funding	SBC Percent ²	RGGI Percent ²
LU-Electric	\$2,263,836	\$2,263,836	\$1,752,525	\$ 511,311.000	\$ -	\$ 511,311.000	77.41%	22.59%
NHEC	\$2,052,843	\$1,952,843	\$1,635,686	\$ 417,157.000	\$ 100,000.000	\$ 317,157.000	83.76%	16.24%
PSNH	\$20,131,360	\$20,131,360	\$15,749,267	\$ 4,382,093.000	\$ -	\$ 4,382,093.000	78.23%	21.77%
Unitil	\$2,967,864	\$2,852,864	\$2,278,143	\$ 689,721.000	\$ 115,000.000	\$ 574,721.000	79.85%	20.15%
Total	\$27,415,903	\$27,200,903	\$21,415,621	\$ 6,000,282.000	\$ 215,000.000	\$ 5,785,282.000	78.73%	21.27%

¹NHEC and Unitil are removing the funding for their Revolving Loan Fund from RGGI before calculating the split.

Allocation Results are on the next two pages

²These percentages are used to allocate program results attributable to the corresponding funding source for each utility.

Actual Expenditures Through June 30, 2013

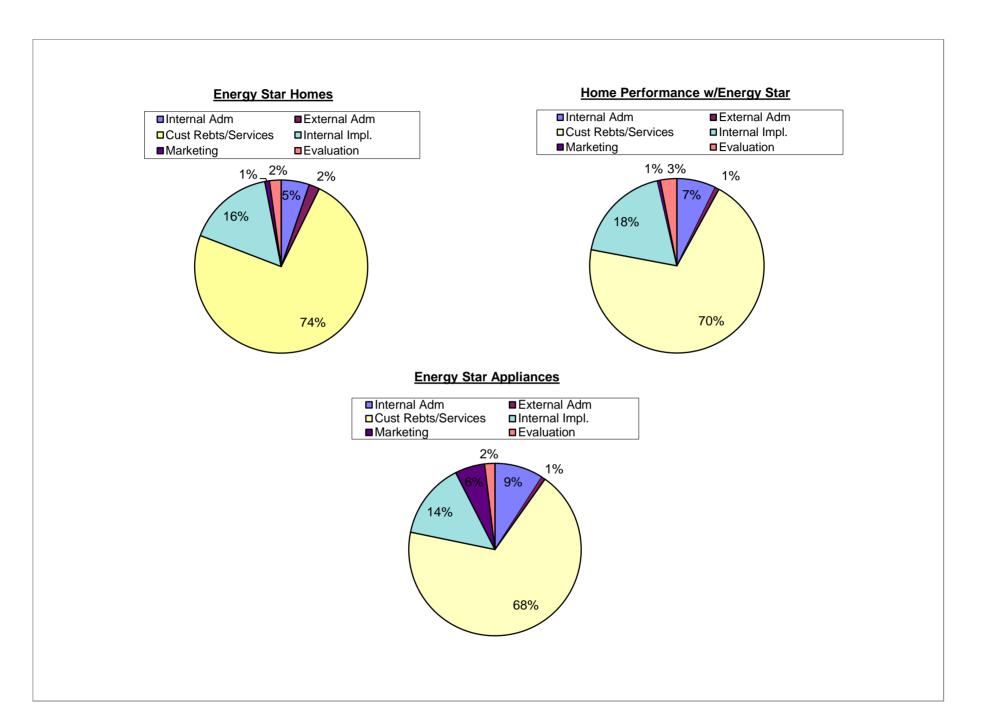
	LU E	lectric	NH	IEC	PS	NH	UN	IITIL	T01	TALS
PROGRAMS										
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	26 \$34,186	273,079 0	2 \$25,428	24,902 3,404	119 \$292,944	8,209,410 42,824	1 \$21,211	295,805 34	147 \$373,769	8,803,196 46,262
ENERGY STAR Lighting										
Number of Units / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	2,599 \$38,505	2,252,758 0	12,473 \$58,475	1,760,367 0	89,568 \$401,856	10,407,228 0	2,504 \$59,995	2,446,568 0	107,144 \$558,830	16,866,922 0
ENERGY STAR Appliances										
Number of Rebates / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	341 \$13,353	728,586 0	728 \$69,995	1,303,839 10,461	3,793 \$322,790	6,240,838 20,526	581 \$59,194	1,263,480 3,514	5,443 \$465,332	9,536,743 34,501
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	0 \$15,633	0 0	20 \$91,319	200,180 13,956	209 \$532,805	1,069,747 132,075	10 \$54,683	23,909 7,604	239 \$694,439	1,293,836 153,635
Home Energy Assistance										
Number of Units / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	44 \$143,621	1,237,184 0	19 \$102,883	235,582 4,999	67 \$278,090	834,236 17,333	1 \$56,252	195,197 0	131 \$580,846	2,502,199 22,332
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	10 \$225,864	31,094,300 0	2 \$7,440	50,126 0	23 \$653,834	20,580,686 0	3 \$80,411	9,295,108 0	38 \$967,549	61,020,219 0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	6 \$69,185	1,392,658 0	20 \$100,392	1,442,987 0	106 \$782,628	20,580,686 0	27 \$104,726	2,973,511 0	159 \$1,056,930	26,389,842 0
Educational Programs										
Actual \$ Spent / Lifetime MMBTU Savings	\$1,990		\$10,695		\$53,932		\$13,406		\$80,023	
Company Specific Programs / ISO-NE FCM Work										
Number of Participants / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	\$0		0 \$2,860	0 0	8 \$280,721	2,429,765 0	\$5,778		8 \$289,359	2,429,765 0
Smart Start (NHEC/PSNH), RGGI RLF (NHEC/UES) Number of Participants / Planned Budget			\$1,445		\$8,015		\$0		\$9,460	
Total SBC Spent Through June 30, 2013	\$542,336		\$470,932		\$3,607,612		\$455,656		\$5,076,537	

Actual Expenditures Through June 30, 2013

	LU E	lectric	NH	IEC	PS	NH	UN	IITIL	тот	ALS
PROGRAMS										
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	7 \$9,974	79,673 0	0 \$4,930	4,828 660	33 \$81,509	2,284,195 11,916	0 \$5,351	74,625 8	41 \$101,765	2,443,321 12,584
ENERGY STAR Lighting										
Number of Units / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	758 \$11,234	657,257 0	2,419 \$11,338	341,333 0	24,921 \$111,813	2,895,718 0	632 \$15,135	617,211 0	28,730 \$149,520	4,511,519 0
ENERGY STAR Appliances										
Number of Rebates / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	99 \$3,896	212,570 0	141 \$13,572	252,812 2,028	1,055 \$89,813	1,736,457 5,711	147 \$14,933	318,746 887	1,442 \$122,214	2,520,585 8,626
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	0 \$4,561	0 0	4 \$17,707	38,815 2,706	58 \$148,248	297,647 36,749	2 \$13,795	6,032 1,918	64 \$184,311	342,494 41,373
Home Energy Assistance										
Number of Units / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	13 \$41,902	360,957 0	4 \$19,949	45,679 969	19 \$77,376	232,119 4,823	0 \$14,191	49,243 0	36 \$153,418	687,998 5,792
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	3 \$65,897	9,071,972 0	0 \$1,443	9,719 0	6 \$181,923	5,726,392 0	1 \$20,286	2,344,933 0	10 \$269,549	17,153,017 0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	2 \$20,185	406,317 0	4 \$19,466	279,793 0	29 \$217,759	5,726,392 0	7 \$26,420	750,146 0	42 \$283,830	7,162,648 0
Educational Programs										
Actual \$ Spent	\$581		\$2,074		\$15,006		\$3,382		\$21,042	
Company Specific Programs / ISO-NE FCM Work										
Number of Participants / Lifetime kWh Savings Actual \$ Spent / Lifetime MMBTU Savings	\$0		0 \$555	0 0	2 \$78,108	676,060 0	\$1,458		2 \$80,120	676,060
Smart Start (NHEC/PSNH), RGGI RLF (NHEC/UES) Actual \$ Spent			\$280		\$2,230		\$0		\$2,510	
Total RGGI Spent Through June 30, 2013	\$158,230		\$91,313		\$1,003,786		\$114,951		\$1,368,280	

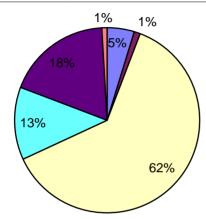
Jan-Jun 2013 NH CORE Energy Efficiency Program - 2013 Expenditures

INI	1 CORE EII	ergy Emici	ency Program	- 2013 Expe	maitures	(see Note 1)	
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
ENERGY STAR Homes	\$ 25,030	\$ 9,460	\$ 349,883	\$ 76,704	\$ 4,197	\$ 10,261	\$ 475,534
Liberty Utilities	2,730	8,475	28,979	3,086	677	213	44,160
NHEC	2,141	854	8,115	18,569	179	500	30,358
PSNH	16,964		307,902	39,057	2,613	7,918	374,453
Unitil	3,195	131	4,888	15,992	728	1,630	26,563
		Fortage at Admi	Over Debte (Overder	lata and based	Manhadhan	Production	Total
Home Performance w/Energy Star	\$ 63,568	\$ 6,837	\$ 614,611	Internal Impl. \$ 162,057	Marketing \$ 4,710	<u>Evaluation</u> \$ 26,968	Total \$ 878,750
Liberty Utilities	12,730	2,749	φ 01 4 ,011	1,674	2,552	488	20,193
NHEC	8,775	3,500	63,026	29,837	785	3,103	109,026
PSNH	36,613	28	519,291	103,385	765	21,736	681,053
Unitil	5,450	560	32,294	27,160	1,373	1,642	68,478
Still.	0,100	000	02,201	27,100	1,010	1,012	00, 170
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
Energy Star Appliances	\$ 53,612	\$ 4,280	\$ 401,764	\$ 83,716		\$ 11,395	\$ 587,546
Liberty Utilities	7,390	1,043	3,227	2,134	2,663	793	17,249
NHEC	4,373	1,744	60,666	13,917	1,847	1,021	83,567
PSNH	38,310		305,742	38,046	22,758	7,747	412,603
Unitil	3,540	1,493	32,129	29,619	5,512	1,834	74,127
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	Total
Home Energy Assistance	\$ 79,907	\$ 12,953	\$ 533,018			\$ 21,292	\$ 734,264
Liberty Utilities	9,532	8,258	161,175	4,980	581	997	185,523
NHEC	10,601	4,228	89,129	14,347	997	3,529	122,831
PSNH	53,521	4,220	254,860	33,580	997	13,506	355,466
		467			-		
Unitil	6,253	467	27,854	32,608	-	3,261	70,443
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
ENERGY STAR Lighting	\$ 33,629	\$ 7,560	\$ 441,277	\$ 89,755	\$ 129,513	\$ 6,616	\$ 708,351
Liberty Utilities	8,299	3,759	19,156	2,349	15,826	350	49,739
NHEC	5,761	2,298	41,879	15,494	3,035	1,345	69,813
PSNH	16,928		346,174	45,064	101,804	3,698	513,668
Unitil	2,641	1,504	34,068	26,847	8,848	1,223	75,131
Other Desidential Designation	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Other Residential Programs	\$ 16,907	\$ 301	\$ 193,876	\$ 50,117	\$ 16	\$ 665	\$ 261,882
Liberty Utilities	407	70		0.077	40	40	- 0.445
NHEC	197	78	-	3,077	16	46	3,415
PSNH	16,710	000	193,876	45,039	-	619	256,244
Unitil (Home Energy Suite)	-	222	-	2,001	-	-	2,223
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Total Residential Programs	\$ 272,653	\$ 41,390	\$ 2,534,428	\$ 547,864	\$ 172,794	\$ 77,198	\$ 3,646,327
	,	,	, ,	,		,	, ,
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Large Business Energy Solutions	\$ 147,260			\$ 443,511	\$ 4,167	\$ 35,729	\$ 1,237,098
Liberty Utilities	33,296	-	231,604	23,405	1,369	2,087	291,761
NHEC	624	249	3,420	4,364	80	146	8,883
PSNH	101,367		357,920	346,846	2,718	26,905	835,757
Unitil	11,972	1,877	11,362	68,895	-	6,590	100,697
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	<u>Total</u>
Small Business Energy Solutions	\$ 110,829	\$ 4,353	\$ 866,696	\$ 312,262	\$ 16,758	\$ 29,863	\$ 1,340,761
Liberty Utilities	27,812	270	44,685	13,398	1,422	1,783	89,370
NHEC	8,538	3,405	50,914	53,913	1,094	1,993	119,858
PSNH	67,501	30	685,485	212,903	12,662	21,806	1,000,387
Unitil	6,978	648	85,612	32,048	1,581	4,280	131,146
			0 . 10 . 10 . 1				T-4-1
Other C&I Programs	\$ 13,378	\$ 1,894	\$ 71,661	<u>Internal Impl.</u> \$ 53,445	Marketing \$ 6,344	<u>Evaluation</u> \$ 1,559	Total \$ 148,281
· ·		Ф 1,094		φ 55, 44 5	φ 0,344	. ,	
Liberty Utilities NHEC	1,502 1,097	438	417 7,501	5,061	- 141	652 256	2,571 14,494
PSNH (Education, RFP, Smart Start)	10,779	430	63,743	35,276		650	116,652
Unitil (Education, C&I Energy Suite)	10,779	1,456	-	13,108	6,204	-	14,565
January Caronina (Lacoundary)	-	1,700	-	13,100	_	-	17,000
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Total Non-Residential Programs	\$ 271,467	\$ 8,373	\$ 1,542,663	\$ 809,217	\$ 27,270	\$ 67,150	\$ 2,726,140
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
TOTAL (Both Sectors)	\$ 544,120	\$ 49,763	\$ 4,077,091	\$ 1,357,081	\$ 200,064	\$ 144,348	\$ 6,372,467



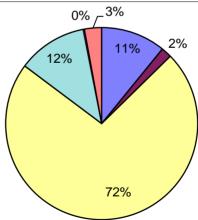
Energy Star Lighting

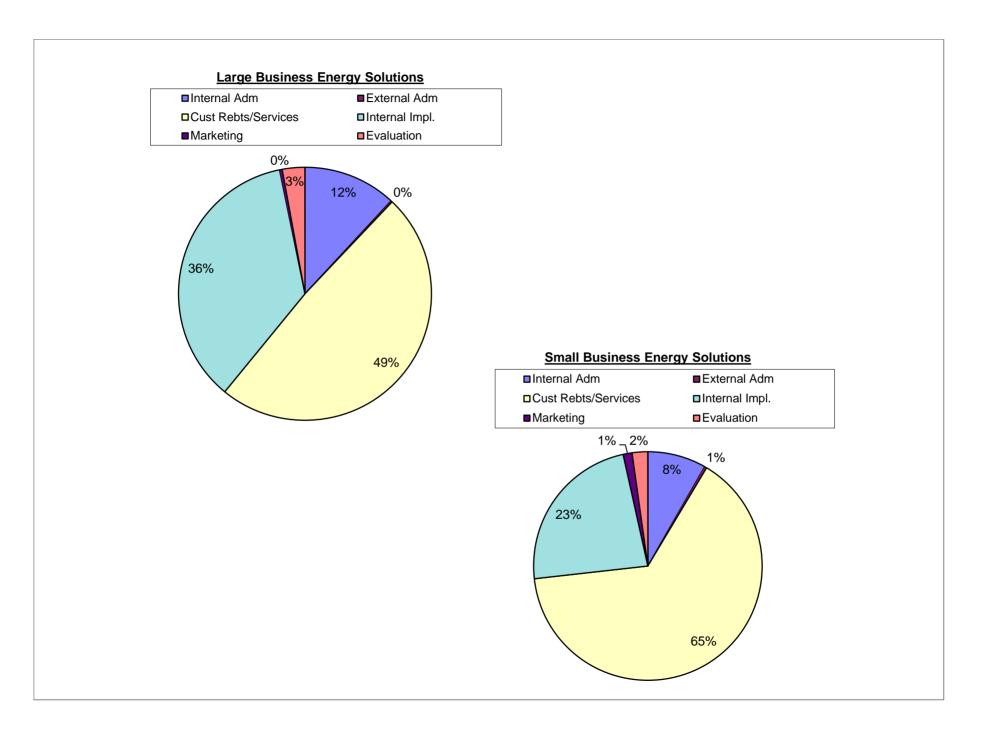


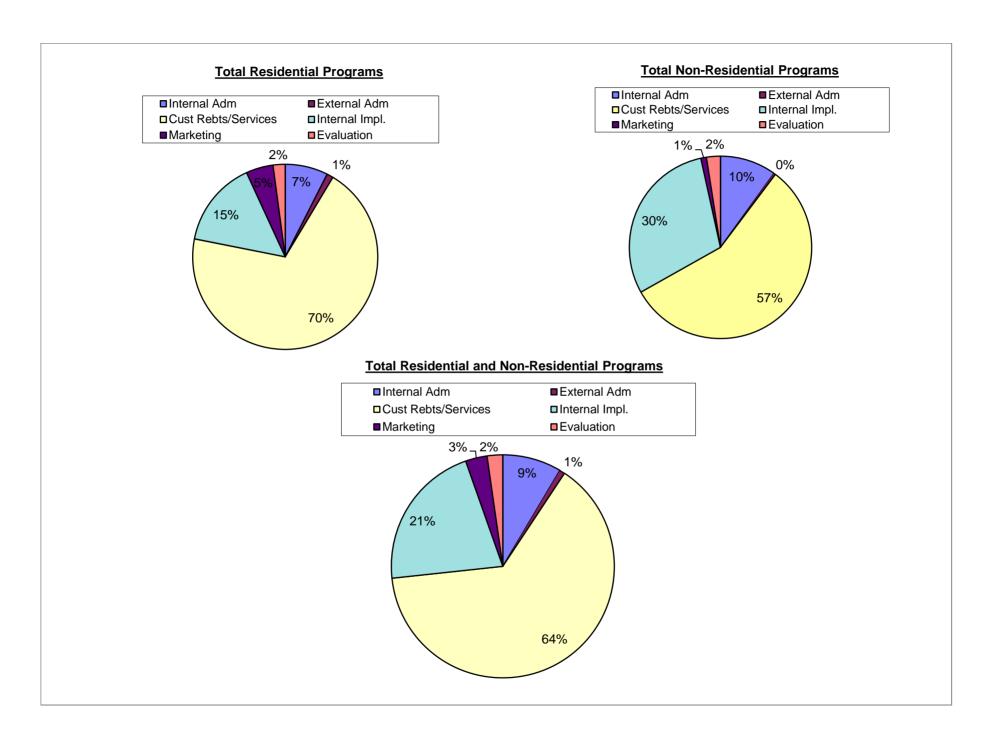


Home Energy Assistance







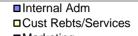


Attachment HG

Jan-Jun 2013 NH CORE Energy Efficiency Program - GAS

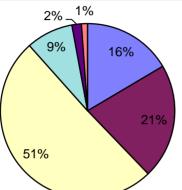
	INIT (CORE Ener	gy Emclency	Program - C	JAS	(N. (. 4)	
	1.414.1	F 4	0 4 5 14 40 41	1.4111		(see Note 1)	Tatal
ENERGY OTAR HERE	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
ENERGY STAR Homes	\$ 5,334	\$ 88	\$ 32,924	\$ 20,257		\$ 1,127 \$ 222	60,737
Liberty Gas	3,162	29 59	-	6,561	780 228	905	10,753
Unitil Gas	2,172	59	32,924	13,696	228	905	49,984
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Home Performance w/Energy Star	\$ 50,125	\$ 64,806	\$ 153,726	\$ 26,455		\$ 3,404 \$	303,881
Liberty Gas	45,945	64,474	145,368	6,668	5,365	2,014	269,834
Unitil Gas	4,180	332	8,357	19,787	-	1,390	34,047
ormir das	1,100	002	0,001	10,101		1,000	01,017
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	<u>Total</u>
Energy Star Appliances	\$ 27,807	\$ 16,263	\$ 449,695	\$ 39,525	\$ 1,364	\$ 4,626 \$	539,279
Liberty Gas	22,698	15,056	268,075	4,582	1,364	1,522	313,296
Unitil Gas	5,109	1,207	181,620	34,943	-	3,104	225,983
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	<u>Evaluation</u>	<u>Total</u>
Home Energy Assistance	\$ 23,320	\$ 72,441	+ ,	\$ 27,717			400,268
Liberty Gas	20,625	71,940	238,764	10,818	1,592	2,022	345,760
Unitil Gas	2,695	501	32,732	16,899	-	1,682	54,508
	1.41.4.1	E 4	0 4 5 14 40 41	1.4111		= .1 .4	Tatal
Other Residential Programs	\$ 1,436	\$ 57	\$ 10,400	Internal Impl. \$ 1,158	Marketing 165	Evaluation 65 \$	<u>Total</u> 13,281
Liberty Gas	1,307	57	10,400	φ 1,150	165	65	11,994
Unitil Gas (Home Energy Suite)	129	-	10,400	1,158	-	-	1,286
Official Gas (Floride Energy Galle)	125			1,130			1,200
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Total Residential Programs	\$ 108,022	\$ 153,655	\$ 918,240	\$ 115,111	\$ 9,493	\$ 12,925 \$	1,317,446
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Large Business Energy Solutions	\$ 69,389	\$ 63,650	\$ 214,337	\$ 41,296		\$ 22,557 \$	414,671
Liberty Gas	63,174	62,938	209,587	1,767	3,443	19,323	360,232
Unitil Gas	6,215	712	4,750	39,529	-	3,234	54,439
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Total
Small Business Energy Solutions	\$ 44.546	\$ 39.799	\$ 88.306	\$ 32.318		\$ 5.404 \$	215.552
Liberty Gas	40,596	39,633	36,906	12,600	5,178	2,946	137,859
Unitil Gas	3,951	167	51,400	19,718	3,170	2,458	77,693
ormir das	0,001	101	01,100	10,710		2,100	77,000
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>	Total
Other C&I Programs	\$ 25	\$ 2,500	\$ -	\$ -	\$ -	\$ - \$	2,525
Liberty Gas	25	2,500	-	-	-	-	2,525
Unitil Gas							-
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation	<u>Total</u>
Total Non-Residential Programs	\$ 113,960	\$ 105,949	\$ 302,643	\$ 73,614	\$ 8,621	\$ 27,960 \$	632,748
	¥ 110,000	+,	•				
	¥ 1.0,000	* 100,010	,				
	,	,		_			
TOTAL (Both Sectors)	Internal Adm	External Adm \$ 259,604	Cust Rebts/Services \$ 1,220,883	Internal Impl. \$ 188,725	Marketing \$ 18,114	Evaluation \$ 40,886 \$	<u>Total</u> 1,950,193

Home Performance w/Energy Star



■External Adm
■Internal Impl.
■Evaluation

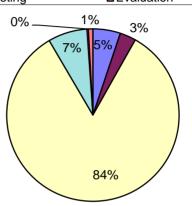




Energy Star Appliances



■External Adm
■Internal Impl.
■Evaluation

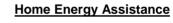


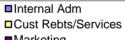
Energy Star Homes

■ Internal Adm	External Adm
□ Cust Rebts/Services	Internal Impl.

2% _ 2%

33%

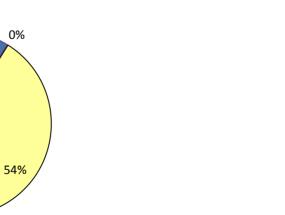


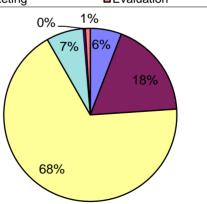


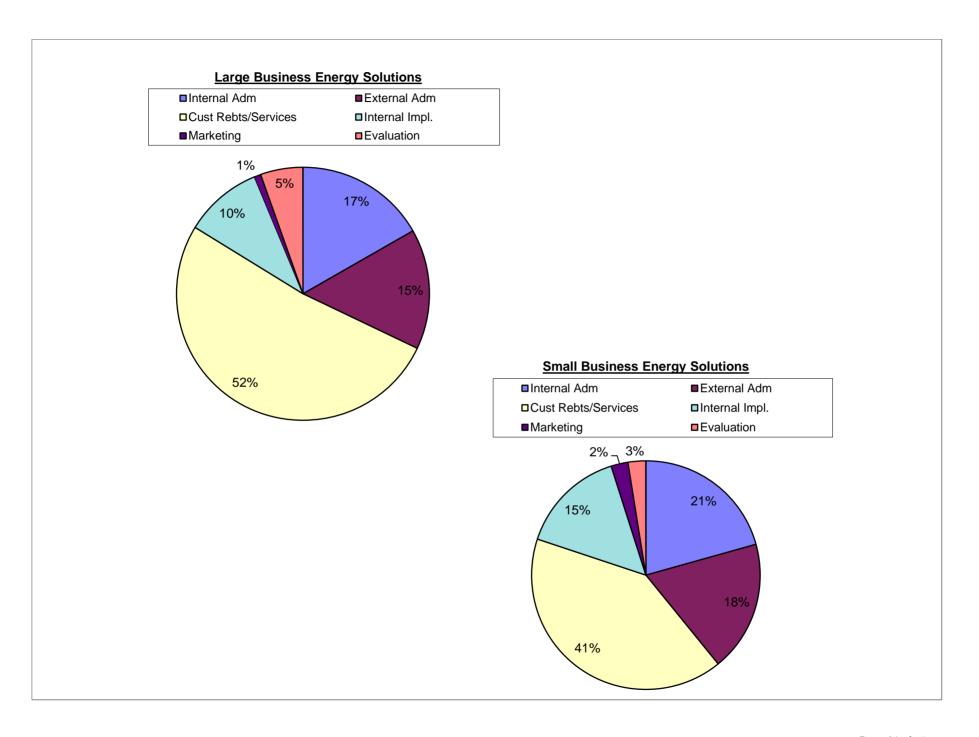


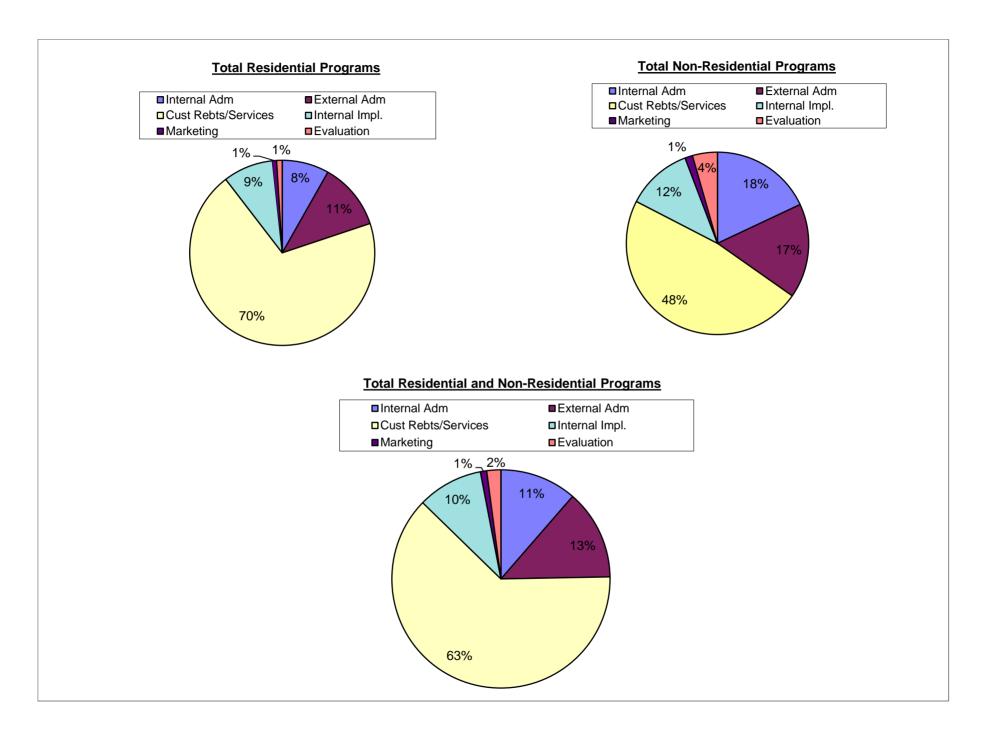












Home Energy Assistance CORE/DOE Combined Funding Effort

Completions as of Monday, July 01, 2013

Funding Source SBC Program Year 2013 **CompanyName Combined CORE** only **Total** % Collaboration Statewide 216 163 379 57% Liberty Utilities 7 54 61 11% Liberty Utilities-GAS 66 46 112 59% NHEC 19 5 24 79% **PSNH** 116 48 164 71% UNITIL 0 2 2 0% **UNITIL-GAS** 8 8 16 50%

Note: 379 HEA jobs were completed by CAA's. Only 0 jobs, or 0.0 % were completed by non CAA contractors.

Home Energy Assistance Statewide County Summary

379 Completions as of Monday, July 01, 2013

Program Year: 2013 Funding Source: SBC

County (Totals)	Contract Coordinator	Customers Served
BELKNAP (26)		
	Belknap-Merrimack Counties CAP	26
CARROLL (7)		
	Tri-County Community Action	7
CHESHIRE (6)		
	Southwestern Community Services Inc	6
COOS (16)	- 10	
	Tri-County Community Action	16
GRAFTON (59)	Tri-County Community Action	59
HILLSBOROUGH (178)	TH-County Community Action	33
THEESBOROOGIT(170)	Southern NH Services	178
MERRIMACK (27)		
- (Belknap-Merrimack Counties CAP	27
ROCKINGHAM (34)		
	Southern NH Services	34
STRAFFORD (19)		
	Strafford County Community Action Weatherization	19
SULLIVAN (7)		
	Southwestern Community Services Inc	7

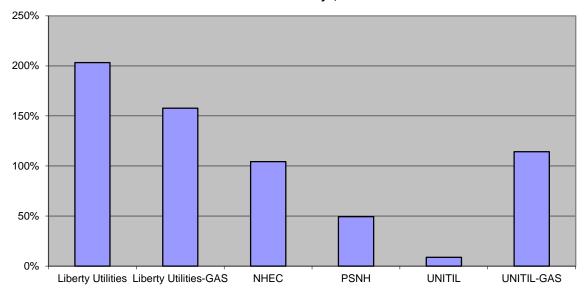
2013 Home Energy Assistance Dwelling Mix

Completions as of Monday, July 01, 2013

Funding Source: SBC

Company	Dwelling Type	Jobs
Statewide	Multi-family	120
Statewide	Single family	259
	State Total	379
Liberty Utilities		
	Single family	12
	Multi-family	49
	Liberty Utilities Total	61
Liberty Utilities-GAS		
	Single family	53
	Multi-family	59
	Liberty Utilities-GAS Total	112
NHEC		
	Single family	22
	Multi-family NHEC Total	2 24
	NHEC TOTAL	24
PSNH		
	Single family	154
	Multi-family	10
	PSNH Total	164
UNITIL		
	Single family	2
	UNITIL Total	2
UNITIL-Gas		
	Single family	16
	UNITIL Total	16

Home Energy Assistance Completions $\% \ of \ 2013 \ Q2 \ Goal$ As of July1, 2013



CompanyName	Completions To Date	Qtr 2 Goal	% Of Goal
Liberty Utilities	61	30	203%
Liberty Utilities- GAS	112	71	158%
NHEC	24	23	104%
PSNH	164	332	49%
UNITIL	2	23	9%
UNITIL-GAS	16	14	114%
State	379	493	77%

NHSaves Residential Financial Summary

HEA Results as of 07/01/2013 ProgramYear: 2013 Funding Source: SBC

Liberty	Utilities
---------	------------------

	Low Income	Custo	omers Served 61							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total
	Total Average	\$117,656 \$1,929	\$13,978 \$229	\$131,634 \$2,158		\$24,780.28 \$406.23		\$0 \$0		\$156,415 \$2,564
Libert	ty Utilities-GAS									
	Low Income	Custo	omers Served 112							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total
	Total Average	\$223,995 \$2,000	\$45,299 \$404	\$269,294 \$2,404		\$96,630.05 \$862.77		\$0 \$0		\$365,924 \$3,267
NHEC										
	Low Income	Custo	omers Served 24							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total
	Total Average	\$92,944 \$3,873	\$15,069 \$628	\$108,013 \$4,501		\$51,407.15 \$2,141.96		\$0 \$0		\$159,420 \$6,643
PSNH										
	Low Income	Custo	omers Served 164							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total
	Total Average	\$580,882 \$3,542	\$97,046 \$592	\$677,928 \$4,134		\$292,815.89 \$1,785.46		\$0 \$0		\$970,744 \$5,919

NHSaves Residential Financial Summary

HEA Results as of 07/01/2013 ProgramYear: 2013 Funding Source: SBC

T	J.	N	ľ	וי	Π	Γ,

L	ow Income	Cust	omers Served 2							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total
	Total Average	\$7,856 \$3,928	\$1,271 \$636	\$9,127 \$4,564		\$0 \$0		\$0 \$0		\$9,127 \$4,564
UNITIL-	GAS									
L	ow Income	Cust	omers Served 16							
		Rebates	+ Admin Fees =	Total CORE	+	Collaborated Funds	+	Co-Pay	=	Total
	Total Average	\$43,576 \$2,724	\$8,038 \$502	\$51,614 \$3,226		\$13,863.94 \$866.50		\$0 \$0		\$65,478 \$4,092

		Home Energy Assista							
	N	leasures Installed by County	/ and Dwell	ing Type					
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
		l							
Belknap	Single family	Appliances				2			2
		Custom				7			7
		Health and Safety		1	1	9			11
		Heating and Cooling		3	4	30			37
		Hot Water		4	1	7			8
<u> </u>	0 1 1 1	Lighting		1	1	8			10
Carroll	Single family	Health and Safety				4			4
		Heating and Cooling				10			10
0		Lighting				1			1
Cheshire	Multi-family	Health and Safety	2						2
		Heating and Cooling	4						4
		Hot Water	2						2
		Lighting	2						2
	Single family	Custom				1			1
		Health and Safety				3			3
		Heating and Cooling				9			9
		Hot Water				2			2
		Lighting				3			3
Coos	Single family	Health and Safety	4	4					
		Heating and Cooling				15			15
		Hot Water				4			
		Lighting				7			7
Grafton	Multi-family	Health and Safety	20						20
		Heating and Cooling	69						69
		Hot Water	82						82
		Lighting	70						70
	Single family	Custom			1				1
		Health and Safety			1	1			2
		Heating and Cooling			4	4			3
		Hot Water			2	2			4
		Lighting				2			2
Hillsborough	Multi-family	Appliances		31		9			40
		Custom		4					
		Health and Safety		55		10			65
		Heating and Cooling		102		27			129
	1	Hot Water		46		10			56
		Lighting		37		10			47
	Single family	Appliances	2			10			15
	1	Custom	2			5			18
	1	Health and Safety	5			32			78
	1	Heating and Cooling	16			77			201
	1	Hot Water	4			15			32
	1	Lighting	5	16		32			53

		Home Energy Assista							
	N	leasures Installed by County	and Dwell	ing Type					
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Merrimack	Single family	Appliances			1		1		2
		Custom		4	1		2		7
		Health and Safety		1	2	1	5		9
		Heating and Cooling		13	6	3	19		41
		Hot Water		3	2	1	6		12
		Lighting		1	2	1	6		10
Rockingham	Single family	Appliances	2			3	2		7
		Custom	2			2		2	6
		Health and Safety	4			6	3	11	24
		Heating and Cooling	12			23	12	26	73
		Hot Water	3			6		1	10
		Lighting	4			7	2		13
Strafford	Single family	Appliances				3			3
		Custom				2			2
		Health and Safety				8			8
		Heating and Cooling				30		6	36
		Hot Water				8		1	9
		Lighting				9			g
Sullivan	Single family	Appliances	1			1			2
		Custom				1			1
		Health and Safety	3			1			4
		Heating and Cooling	10			5			15
		Hot Water	2			1			3
		Lighting	2			2			4

Natural Gas Energy Efficiency
Q2 2013 Home Energy Assistance Program

	Progr	am Details b	y County			
Liberty Utilities Gas	Budget/		1/01/13 th	rough 6/30/13		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$750,000	\$345,760	\$0	\$593,240	\$939,000	125.2%
Program Participation	156	96	0	90	186	119.2%
Hillsborough County		90	0	86		
Merrimack County		5	0	3		
Belknap County		1	0	1		
Program Savings (annual mmbtu)	4,459	3,249	0	3,046	6,294	141.2%
Hillsborough County		3,046	0	2,910		
Merrimack County		169	0	102		
Belknap County		34	0	34		
Program Savings (Lifetime mmbtu)	89,172	61,814	0	57,950	119,764	134.3%
Hillsborough County		57,950	0	55,375	ŕ	
Merrimack County		3,219	0	1,932		
Belknap County		644	0	644		

Project Cost/# of **projects** \$3,602

Average Expenditure per Project
Single Family
Multi-Family # of Projects 96

Natural Gas Energy Efficiency Q2 2013 Home Energy Assistance Program

Detailed Program Budget														
	ı	Internal		External		Rebates/		Int Implem						
Liberty Utilities Gas	<u>Liberty Utilities Gas</u> Admin		Admin S		Services	rvices Svcs		Marketing		Evaluation		Total		
Budget (Jan 1, 2013- Dec 31, 2013)	\$	60,000	\$	75,000	\$	510,000	\$	67,500	\$	-	\$	37,500	\$	750,000
Actual Expenditures	\$	20,625	\$	71,940	\$	238,764	\$	10,818	\$	1,592	\$	2,022	\$	345,760
Actual as a % of total expenditures		6%		21%		69%		3%		0%		1%		100%
Actual as a % of Budget		34%		96%		47%		0%		0%		5%		46%

	Progr	am Details b	y County			
<u>Unitil Gas</u>	Budget/		1/01/13 thre	ough 6/30/13		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$145,000	\$54,508	\$5,217	\$0	\$59,725	41.2%
Program Participation	30	10	5	8	23	76.7%
Strafford County		1	2	1		
Rockingham County		9	3	7		
Program Savings (annual mmbtu) Strafford County Rockingham County	1,056	380 12 368	138 47 91	380 48 332	898	85.0%
Program Savings (Lifetime mmbtu) Strafford County Rockingham County	20,710	7,669 275 7,394	1,773 728 1,045	7,451 729 6,722	16,893	81.6%

		<u> </u>	Project
		<u>C</u>	ost/# of
Average Expenditure per Project	# of Projects	<u>p</u>	<u>rojects</u>
Single Family	7	\$	3,219
Multi-Family	3	\$	2,486

Natural Gas Energy Efficiency Q2 2013 Home Energy Assistance Program

Detailed Program Budget													
	l I	nternal	E	External Rebates/		T I	Int Implem						
<u>Unitil</u>	1	Admin		Admin	:	Services		Svcs	М	arketing	Е	valuation	Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	11,264	\$	1,736	\$	74,195	\$	44,956	\$	1,250	\$	11,600	\$ 145,000
Actual Expenditures	\$	2,695	\$	501	\$	32,732	\$	16,899	\$	-	\$	1,682	\$ 54,508
Actual as a % of total expenditures		5%		1%		60%		31%		0%		3%	100%
Actual as a % of Budget		24%		29%		44%		38%		0%		14%	38%

NH CORE Energy Efficiency FCM Budget & Expenses (January 1 - June 30, 2013)

Category	Liberty	NHEC	PSNH	UES	Total
FCM Payments estimated for 2013	\$140,000	\$60,000	\$1,900,000	\$165,937	\$2,265,937
FCM Payments from ISO-NE					
Q1 2013 Q2 2013 Q3 2013 Q4 2013	\$31,401 \$0 <u>\$0</u>	\$15,618 \$158 \$0 <u>\$0</u>	\$476,945 \$487,761 \$0 \$0	\$39,059 \$42,762 \$0 <u>\$0</u>	\$554,892 \$562,083 \$0 <u>\$0</u>
TOTAL Payments	\$54,672	\$15,776	\$964,706	\$81,821	\$1,116,975
FCM Expenses Financial Assurance					
Q1 2013	\$0	\$0	\$0	\$0	\$0
Q2 2013	\$0	\$0	\$0	\$0	\$0
Q3 2013	\$0	\$0	\$0	\$0	\$0
Q4 2013	\$0	\$0	\$0	\$0	\$0
Other (Admin, Reporting, M&V, etc.)					
Q1 2013	\$237	\$761	\$33,524	\$2,404	\$36,925
Q2 2013	\$543	\$1,587	\$31,591	\$4,831	\$38,551
Q3 2013	\$0	\$0	\$0	\$0	\$0
Q4 2013	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL Expenses	\$779	\$2,348	\$65,115	\$7,235	\$75,476
Payments - Expenses =	\$53,893	\$13,429	\$899,592	\$74,586	\$1,041,499

				Natura	anies	Grand				
Category		Liberty	NHEC	PSNH	UES	Total	Liberty	Unitil	Total	Total
2013 M&E Budgets Approved by the Co	nmission (1)	\$103,650	\$82,773	\$922,880	\$200,531	\$1,309,834	\$234,000	\$86,090	\$320,090	\$1,629,924
Actual Quarterly Reporting	Q1 2013	\$2,096	\$5,724	\$11,244	\$8,795	\$27,859	\$18,402	\$5,343	\$23,745	\$51,604
	Q2 2013	\$5,268	\$6,215	\$93,342	\$11,665	\$116,489	\$9,711	\$7,430	\$17,141	\$133,630
	Q3 2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Q4 2013	\$0	\$0	\$0	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$7 <i>,</i> 364	\$11,939	\$104,585	\$20,460	\$144,348	\$28,113	\$12,773	\$40,886	\$185,234

Status Of M&E Studies:	Est. Cost	Vendor	Status
Weatherization "Ancillary Services" Evaluation	\$ 49,140	Cadmus	Complete (Q2 2013)
NE Avoided Energy Supply Cost Study (2013)	\$ 40,873	Synapse	Complete (7/12/2013)
Wifi Thermostat Pilot Program Evaluation (for Liberty)	\$ 36,815	Cadmus	Complete (7/22/2013)
C&I New Equip. & Construction Study	\$ 129,920	ERS	ECD: Q3, 2013 (In Process)
Treat/Otter Auditing/Tracking Software	\$ 150,000	PSD	Monthly
NEEP/CEE Regional/National M&E	\$ 158,876	NEEP	Ongoing
Multi-Year M&E Planning Study	\$ 100,000	Est. Cost	Finalizing RFP
HEA Impact Evaluation	tbd		
Energy Star Homes - Impact Evaluation	tbd		
Large Business (Ret/New) Program - Impact Evaluation	tbd	tbd	RFP in development
Energy Star Appliance Program - Impact Evaluation	tbd		
Other Natural Gas Studies	tbd	Est. Cost	TBD
Total	\$ 665,624		

Notes:

(1) Source: Electric: DE 12-262, 2013 Core Energy Efficiency Programs, page 134, filed with NHPUC 09/17/2012

Nat. Gas: DE 12-262, Joint Proposal Gas Energy Efficiency Programs, page 138.

RE-CORE RGGI Funded Revolving Loan Fund (RLF)

RLF Terms				
	Liberty	NHEC	PSNH	Unitil
Customer Segment	(Max Loan)	(Max Loan)	(Max Loan)	(Max Loan)
Customer Segment	(Max Term)	(Max Term)	(Max Term)	(Max Term)
Residential	\$500	\$7,500	\$7,500	\$7,500
Residential	2 years	7 years	7 years	7 years
Municipal	\$50,000			\$50,000
Municipal	2 years	Smart Start	Smart Start	10 years
RLF Information (From inception Thro	ough June 30	0, 2013)		
RGGI Funds for Revolving Loan Fund	Liberty	NHEC	PSNH	Unitil
Total \$ of Revolving Loan Fund	\$303,000	\$300,000	\$500,000	\$800,250
Less Loans paid out	\$114,054	\$267,881	\$766,940	\$623,384
Plus \$ repaid	\$18,865	\$109,190	\$325,549	\$168,570
Current Balance	\$207,811	\$141,309	\$58,609	\$345,435
Less \$ In Process	\$207,908	\$61,217	\$32,323	\$64,561
Less Potential	<u>\$0</u>	\$10,000	<u>\$0</u>	\$16,212
Amount Available to Loan out	-\$97	\$70,092	\$26,286	\$264,662
Project Financing Information (2013 Results)				
Residential Projects				
Total Number of Projects Financed	0	26	48	4
2013 Average Loan Made		\$3,024	\$3,137	\$5,335
Municipal & C&I Projects				
Total Number of Projects Financed	0	0	0	0
1				

na

na

na

na

2013 Average Loan Made

RGGI Expansion of NH CORE Energy Efficiency Programs for 2012-2013

As of June 30, 2013

RGGI 2012	EXPEN	SES	SAVINGS	NUMBER OF
ENERGY EFFICIENCY PROGRAMS	(\$)	l Davaant	,	CUSTOMER
	Actual + In		_	Actual + In
	Process +	of	Process +	Process +
	Prospective	Budget	Prospective	Prospective
RESIDENTIAL (nhsaves@home)				
NH Home Performance w/Energy Star	\$17,749	100%	0	0
Home Energy Assistance	\$1,522,506	102%	3,984,415	272
ENERGY STAR Appliances	\$46,082	92%	-103,442	78
TOTAL RESIDENTIAL	\$1,586,337	102%	3,880,973	350
COMMERCIAL & INDUSTRIAL				
(nhsaves@work)				
Small Business Energy Solutions	\$279,649	102%	15,647,948	48
Large Business Energy Solutions	\$755,554	99%	77,605,107	60
New Construction	\$402,234	91%	25,789,346	34
Education	\$24,966	100%		
TOTAL COMMERICAL & INDUSTRIAL	\$1,462,403	97%	119,042,401	142
TOTAL	\$3,048,740	99%	122,923,373	492

nhsaves@home	Budget Goal		Thru 6/30/2013				
NH Home Performance w/E	n (RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goa	
Program Expenses (\$)							
Liberty	\$17,749	\$0	\$0	\$17,749	\$17,749	100.0%	
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%	
PSNH	\$0	\$0	\$0	\$0	\$0	0.0%	
Unitil	\$ <u>0</u>	\$0 \$0	\$0	\$ <u>0</u>	\$ <u>0</u>	0.0%	
Tota		<u>\$0</u>	<u>\$0</u>	\$17,749	\$17,749	1 <mark>00.0%</mark>	
Program Participation							
Liberty		0	0	0	0		
NHEC		0	0	0	0		
PSNH		0	0	0	0		
Unitil		•	-	-			
Tota	d .	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0		
100	11	U	U	Ū	U		
Program Savings (Lifetime k	Wh)						
Liberty	,	0	0	0	0		
NHEC		0	0	0	0		
PSNH		0	0	0	0		
Unitil		<u>0</u> 0	<u>0</u> 0	<u>0</u> 0	<u>0</u> 0		
Tota	ıl	0	0	0	0		
Program Savings (Lifetime N	MBTU Savings fror	n Oil, Natural	Gas, Kerosene	e, Coal, Wood)			
Liberty		14,210	0	0	14,210		
NHEĆ		0	0	0	0		
PSNH		0	0	0	0		
Unitil		0	<u>0</u>	<u>0</u>	0		
Tota	ıl	14 <u>,</u> 210	0	0	14 <u>,</u> 210		

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsav <u>es@home</u>	Budget Goal		013		Percent of	
home energy assistance	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses (\$)						
Liberty	\$106,932	\$106,076	\$0	\$0	\$106,076	99.2%
NHEĆ	\$135,841	\$135,146	\$33,612	\$0	\$168,758	124.2%
PSNH	\$989,642	\$951,017	\$38,625	\$0	\$989,642	100.0%
Unitil	\$257,585	\$231,373	\$26,657	<u>\$0</u>	\$258,030	100.2%
Total	\$1,490,000	\$1,423,612	\$98,894	\$0	\$1,522,506	102.2%
Program Participation						
Liberty		21	0	0	21	
NHEC		14	5	0	19	
PSNH		179	1	0	180	
Unitil		<u>48</u>	<u>4</u>	<u>0</u>	<u>52</u>	
Total		262	10	0	272	
Program Savings (Lifetime k\	Wh)					
Liberty		1,013,369	0	0	1,013,369	
NHEC		225,165	45,033	0	270,198	
PSNH		2,232,471	12,472	0	2,244,944	
Unitil		<u>430,904</u>	<u>25,000</u>	<u>0</u>	<u>455,904</u>	
Total		3,901,909	82,505	0	3,984,415	
Program Savings (Lifetime M	MBTU Savings fro	m Oil, Natural Gas, h	Kerosene, Coa	I, Wood)		
Liberty	-	368,002	0	0	368,002	
NHEC		10,554	0	0	10,554	
PSNH		60,098	335	0	60,433	
* Unitil		<u>26,753</u>	<u>0</u>	<u>0</u>	26,753	
		465,407	3 3 5	<u></u>	465,742	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home		idget Goal		Percent of			
ENERGY STAR Appliances		GGI 2012)	Actual	In Process	Prospective	e Total	Budget/Goal
Program Expenses (\$)							
Liberty		\$4,261	\$5,001	\$0	\$0	\$5,001	117.4%
NHEC		\$3,476	\$3,690	\$0	\$0		106.1%
PSNH		\$36,517	\$36,517	\$0	\$0		100.0%
Unitil		\$5,74 <u>5</u>	\$873	<u>\$0</u>	\$0 \$0		<u>15.2%</u>
	Γotal	\$50,000	\$46,082	<u>\$0</u>	<u>\$0</u>		92.2%
Program Participation							
Liberty			2	0	0	2	
NHEC			8	0	0	8	
PSNH			68	0	0	68	
Unitil			<u>0</u>	•	•	<u>0</u>	
	Γotal		<u>≃</u> 78	<u>0</u> 0	<u>0</u> 0	<u>≃</u> 78	
Program Savings (Lifetime	kWh)						
Liberty	,		74,753	0	0	74,753	
NHEC			0	0	0	0	
PSNH			-178,195	0	0	-178,195	
Unitil			Ó		0	<u>0</u>	
	Γotal		-103,442	<u>0</u> 0	<u>0</u> 0	-103,442	
Program Savings (Lifetime	MMBTU)						
Liberty	- /		0			0	
NHEC			0	0	0	0	
PSNH			6,750	0	0	6,750	
Unitil			<u>0</u>			<u>0</u>	
	Γotal		6, 7 50	0	0	6, 7 50	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work	hsaves@work Budget Goal		Thru 6/30/2013					
Small Business Energy Sol	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal		
	-							
Program Expenses (\$)								
Liberty	\$10,000	\$0	\$0	\$0	\$0	0.0%		
NHEC	\$34,225	\$41,839	\$0	\$0	\$41,839	122.2%		
PSNH	\$230,000	\$237,810	\$0	\$0	\$237,810	103.4%		
Unitil	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0	<u>\$0</u>	<u>\$0</u>	<u>0.0%</u>		
Total	\$274,225	\$279,649	\$0	\$0	\$279,649	102.0%		
Program Participation								
Liberty		0	0	0	0			
NHEC		19	0	0	19			
PSNH		29	0	0	29			
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Total		48	<u>0</u> 0	<u>0</u> 0	48			
Program Savings (Lifetime kV	Vh)							
Liberty		0	0	0	0			
NHEC		1,644,015	372,280	0	2,016,295			
PSNH		13,631,653	0	0	13,631,653			
Unitil		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Total		15,2 7 5,668	372,280	<u>0</u> 0	15,6 4 7,948			
		<u> </u>	·		· · · ·			

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

Liberty's Small Business funds are actually being spent in the C&I New Equipment & Construction Program.

nhsaves@work	Budget Goal		Thru 6/30/2013					
Large Business Retrofit	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal		
Program Expenses (\$)								
Liberty	\$10,000	\$7,640	\$0	\$0	\$7,640	76.4%		
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%		
PSNH	\$651,847	\$462,302	\$166,836	\$0	\$629,138	96.5%		
Unitil	\$103,000	<u>\$23,085</u>	<u>\$95,691</u>	<u>\$0</u>	<u>\$118,776</u>	<u>115.3%</u>		
Total	\$764,847	\$493,027	\$262,527	\$0	\$755,554	98.8%		
Program Participation								
Liberty		0	0	0	0			
NHEC		0	0	0	0			
PSNH		39	17	0	56			
Unitil		<u>3</u> 42	<u>1</u>	<u>0</u> 0	<u>4</u>			
Total		42	18	0	60			
Program Savings (Lifetin	ne kWh)							
Liberty		0	0	0	0			
NHEC		0	0	0	0			
PSNH		49,179,911	21,437,397	0	70,617,308			
Unitil		<u>382,759</u>	6,605,040	<u>0</u> 0	6,987,799			
Total		49,562,670	28,042,437	0	77,605,107			

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

Liberty's Large Business funds are actually being spent in the C&I New Equip. & Construction Program.

nhsaves@work	Budget Goal		Thru 6/	30/2013		Percent of
New Construction	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
	-					
Program Expenses (\$)						
Liberty	\$90,000	\$103,408	\$0	\$0	\$103,408	114.9%
NHEC	\$70,000	\$6,975	\$2,480	\$0	\$9,455	13.5%
PSNH	\$213,000	\$227,899	\$0	\$0	\$227,899	107.0%
Unitil	<u>\$69,253</u>	<u>\$61,473</u>	<u>\$0</u>	<u>\$0</u>	<u>\$61,473</u>	<u>88.8%</u>
Total	\$442,253	\$399,754	\$2,480	\$0	\$402,234	91.0%
Program Participation						
Liberty		6	0	0	6	
NHEC		1	1	4	6	
PSNH		19	0	0	19	
Unitil		<u>3</u>	<u>0</u> 1	<u>0</u> 4	<u>3</u>	
Total		29	1	4	34	
Program Savings (Lifet	ime kWh)					
Liberty		10,710,000	0	0	10,710,000	
NHEC		1,110,850	56,308	0	1,167,158	
PSNH		7,979,110	0	0	7,979,110	
Unitil		<u>5,861,528</u>	<u>71,550</u>	<u>0</u>	5,933,078	
Total		25,661,488	127,858	0	25,789,346	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work		Budget Goal		Thru 6/	30/2013		Percent of
C&I Education		(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expense	s (\$)						
Liberty		\$2,130	\$0	\$0	\$2,130	\$2,130	100.0%
NHEC		\$1,738	\$724	\$1,014	\$0	\$1,738	100.0%
PSNH		\$18,259	\$0	\$18,259	\$0	\$18,259	100.0%
Unitil		\$2,873	<u>\$0</u>	\$2,839	<u>\$0</u>	\$2,839	98.8%
	Total	\$25,000	\$7 <mark>24</mark>	\$22,112	\$2,1 30	\$24,966	99.9%
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Notes:

NH Energy Code and Beyond Code Worshops scheduled:

- 1. May 23: Commercial Energy Code, Urban Forestry Center, Portsmouth, NH, 9:00am 4:00pm
- 2. Jun 18: Commercial Energy Code, PSNH Energy Park, 780 North Commercial St., Manchester, NH, 9:00am 4:00pm
- 3. Jun 4: Residential Energy Code, Woodstock Inn Station & Brewery, North Woodstock, NH, 8:30am 3:30pm
- 4. Jun 6: Residential Energy Code, Searles School and Chapel, Windham, NH, 8:30am 3:30pm